



Renewable Energy Buyback Scheme

Terms & conditions for purchase
of renewable source electricity



Contents

Definitions	1
Electricity supply agreements	4
Condition precedent – new customer	4
Commencement date – new customer	4
Commencement date – existing customer	5
Renewable energy sale rates	5
Customer’s system and other obligations	5
Laws, approvals, liaison and information	6
Payment for renewable energy exported	7
Termination	10
Meter	11
Liability for damage	11
Application of legislation	12
Goods and services tax (GST); other taxes	12
Miscellaneous	14
Amendments	15
Adjustments for a change in law and network access costs	15
Net Feed-in Tariff terms and conditions	16
Subsidy scheme criteria – Schedule 1	20

Terms & conditions for purchase of renewable source electricity

Definitions

When used in these terms and conditions these terms mean the following:

application form means the *Synergy* form titled “Renewable Energy Buyback Scheme Application” or another form designated by *Synergy* from time to time (with approval from the *Coordinator*, as required).

balance means the amount on the *bill* payable by *Synergy* to the *customer* which exceeds the amount owed by the *customer* to *Synergy*.

bill means the invoice that *Synergy* sends the *customer* for the supply of electricity under the *electricity supply agreement*.

billing period means the length of the period covered by each *bill*.

combined rate means the *REBS buyback rate* and, in addition, if the *customer* is a *qualified Feed-in Tariff customer*, the *subsidy rate*.

committed customer means a *residential customer* who submits to *Synergy* a *valid Feed-in Tariff application* by 5:00 pm western standard time on 14 October 2011 (including but not limited to statutory declarations stating a contractual commitment to purchase a *small renewable energy system* prior to 8:00 am Western Standard Time on 1 August 2011) where that application is approved by *Synergy*.

contract means:

- An *application form* incorporating the *Synergy* Renewable Energy Buyback Scheme Terms and Conditions for Purchase of Renewable Source Electricity – Electricity Industry (Licence Conditions) Regulations 2005, which is completed and signed by the *customer* and approved by *Synergy*; and
- (where applicable) A *Feed-in Tariff application* incorporating the *Synergy* Renewable Energy Buyback Scheme Terms and Conditions for Purchase of Renewable Source Electricity - Electricity Industry (Licence Conditions) Regulations 2005, which is completed and signed by the *customer* and which is approved in accordance with clause 17.3.

Coordinator means the Coordinator of Energy referred to in section 4 of the Energy Coordination Act 1994.

customer means the person who has lodged an *application form*, and whose *application form* has been approved by *Synergy*.

connection point means an exit or entry point on the *Western Power network* identified in Synergy's Electricity Transfer Access Contract with Western Power.

electricity supply agreement means a contract for the supply of electricity by Synergy to the *customer* referred to in clause 1 or 2 (as applicable).

Feed-in Tariff application means a Synergy form (as designated by Synergy from time to time with approval from the *Coordinator*, as required) for applying for the payment of the net Feed-in Tariff).

GST has the meaning given to that term in the *GST Act*.

GST Act means the *A New Tax System (Goods and Services Tax) Act 1999* (Cth), as may be amended from time to time.

GST Law has the meaning given to that term in the *GST Act*.

GSTR 2000/10 means the Goods and Services Tax Ruling *Goods and services tax: recipient created tax invoices*, as may be amended or replaced from time to time.

meter has the same meaning given in the *Electricity Industry Metering Code 2005*.

net export means the amount of *renewable energy exported* into the *Western Power network*, which is surplus to the consumption at the *premises*, as recorded by the meter.

Net Feed-in Tariff terms and conditions means the terms and conditions set out in clause 17 (including, but not limited to, the Subsidy scheme criteria) and applicable to *customers* who wish to receive the *subsidy rate* for the sale of *renewable energy exported*.

non-residential customer means any customer other than a *residential customer*.

qualified Feed-in Tariff customer means a customer who, in accordance with clause 17, has been approved by Synergy as meeting the *Subsidy scheme criteria*.

premises means the premises nominated in the *application form*, which must be the same as the premises set out in the *electricity supply agreement*.

REBS and Net Feed-in Tariff price schedule means the *REBS buyback rate*, the *subsidy rate* and other costs and charges applicable to the *contract*, as published by Synergy from time to time.

REBS buyback rate means *renewable energy exported* purchase rates payable by Synergy from time to time as set out in the *REBS and Net Feed-in Tariff price schedule*, as approved in accordance with regulation 8 of the *Electricity Industry (Licence Conditions) Regulations 2005* from time to time.

renewable energy exported means electricity generated by the *customer's system* and transferred into the *Western Power*

network through the *connection point* as recorded on the meter (in kWh) on a *net export* basis.

residential customer means a *Synergy customer* who is supplied electricity under an *electricity supply agreement* solely for domestic use by that *customer*.

small renewable energy system has the meaning given in the Electricity Industry (Licence Conditions) Regulations 2005 as may be amended from time to time.

SSES application form means the Western Power form entitled "Application to connect Small Scale Renewable Energy systems to the *Western Power network*" as amended or replaced by Western Power from time to time.

subsidy rate means the net Feed-in Tariff subsidy rate (in cents per kWh) set by the *subsidy scheme* and published by *Synergy* from time to time in the *REBS and Net Feed-in Tariff price schedule*. The *subsidy rate* credited to a *qualified Feed-in Tariff customer's bill* is subject to change from time to time and is additional to the *Synergy REBS buyback rate*.

subsidy scheme means net Feed-in Tariff subsidy scheme including the *subsidy rate* and *Subsidy scheme criteria* announced by the Minister for Energy on 27 May 2010 (as amended from time to time) to encourage *system ownership* by residential customers participating in the Renewable Energy Buyback Scheme.

Subsidy scheme criteria means the criteria set by the State government from time to time determining the eligibility of a customer to be a *qualified Feed-in Tariff customer*. The current Subsidy scheme criteria are set out in schedule 1.

subsidy scheme suspension means 8:00 am Western Standard Time on 1 August 2011.

system means a *small renewable energy system* and connection approved by Western Power for the provision of electricity by the customer into the *Western Power network* through a *connection point*.

technical rules has the meaning given to it in clause 1.3 of the *Electricity Networks Access Code 2004*.

valid Feed-in Tariff application means a *feed in tariff application* that is duly completed and signed by the customer and received by *Synergy*.

Western Power network means the electricity network owned, operated and maintained by Western Power within the *South West Interconnected System*.

South West Interconnected System or SWIS has the meaning given to it in section 3 of the *Electricity Industry Act 2004*.

Synergy means the Electricity Generation and Retail Corporation trading as *Synergy*
ABN 58 673 830 106 of 219 St Georges Terrace,
Perth WA 6000.

1. Electricity supply agreements

- 1.1 If the *customer* has an existing *electricity supply agreement* with *Synergy* for the supply of electricity by *Synergy* to the *customer* at the *premises* (whether under a written contract or pursuant to the *Electricity Industry Act 2004* (WA) or the *Electricity Corporations Act 2005*), clauses 2 and 3 of this *contract* do not apply.
- 1.2 If the *customer* does not already have an existing *electricity supply agreement* to purchase electricity from *Synergy*, clause 4 of this *contract* does not apply.

2. Condition precedent – new customer

- 2.1 The terms and conditions of this *contract* (other than clause 1 and this clause 2) are subject to, and are of no force and effect, until the following condition precedent has been fulfilled:
 - (a) If clause 1.2 applies, then the *customer* and *Synergy* entering into an agreement for the supply of electricity by *Synergy* to the *customer* at the tariff rate nominated by the customer and otherwise on the terms and conditions set out in a contract that complies with the requirements of Part 3 of the *Electricity Industry Act 2004* (WA) (if applicable); and
 - (b) The *system* and the necessary *meter* and *meter* related equipment as determined by Western Power or requested by *Synergy* have been connected to the *Western Power network* at a *connection point*.
- 2.2 If the condition precedent in clause 2.1 has not been satisfied by a date which is 3 months after the date of *Synergy* approving the *customer's application form*, then either party may terminate this *contract* by giving the other party not less than 10 days prior written notice.

3. Commencement date – new customer

Sale of electricity by the *customer* in accordance with this *contract* shall commence on the date which is the later of the date of satisfaction of the condition precedent set out in clause 2.1 or the date on which the *system*, and the *necessary meter* and *meter*-related equipment as determined by Western Power or requested by *Synergy* have been installed and are ready to import and export electricity from and to the *Western Power network* through the *connection point*. In the event of any defect in the *system* and/or *meter* and *meter*-related equipment or any delay in the installation of any of them, then subject to clause 11.3, *Synergy* shall have no liability for any loss (either direct or indirect) suffered or incurred by the *customer*, whether arising out of or in

connection with Synergy's breach of *contract*, its breach of statutory duty, its negligence or otherwise.

4. Commencement date – existing customer

Sale of electricity by the *customer* in accordance with this *contract* commences on the date on which the *system*, and the necessary *meter* and *meter*-related equipment as determined by Western Power or requested by Synergy have been installed and are ready to import and export electricity from and to the *Western Power network*. In the event of any defect in the *system* and/or *meter* and *meter*-related equipment or any delay in the installation of any of them, then subject to clause 11.3, Synergy shall have no liability for any loss (either direct or indirect) suffered or incurred by the *customer*, whether arising out of or in connection with Synergy's breach of *contract*, its breach of statutory duty, its negligence or otherwise.

5. Renewable energy sale rates

- 5.1 Synergy will purchase *renewable energy* exported by the *customer* at the REBS buyback rate.
- 5.2 For the avoidance of doubt, this *contract* governs the sale of *renewable energy exported by the customer to Synergy* only. The purchase of electricity by the *customer* from Synergy is governed by the terms of the *electricity supply agreement*.

6. Customer's system and other obligations

- 6.1 Without limiting the *customer's* obligations under clause 7.1 in any way, the *customer* at its cost must ensure that the *system* complies with the *technical rules*. In addition, the *customer* must pay all costs associated with the installation and maintenance of the *system*.
- 6.2 The *customer's system* may be disconnected from the *Western Power network* for operational reasons or for planned maintenance.
- 6.3 The *customer's system* may be disconnected from the *Western Power network* at any time without notice in an Emergency. In this clause, Emergency means an actual or imminent situation that in Synergy's or Western Power's opinion would or is likely to jeopardise network integrity of all or any part of the *Western Power network* or public or personal safety.
- 6.4 If the *Western Power network* is unable or not permitted to accept electricity exported from the *customer's system* for any reason then no amounts are payable to the *customer*. Synergy will only purchase (and pay for) *renewable energy* exported at the *connection point*.
- 6.5 So that the *meter* can be read as part of the *meter* reading procedures applicable under the *electricity*

supply agreement, the *customer* must facilitate safe and free access to the *meter* for this purpose.

- 6.6 The *customer* must provide additional safe and secure space that meets the *system* compliance requirements specified in the *SSES application form*, for the installation and operation of the *system*.
- 6.7 If a *qualified Feed-in Tariff customer* wishes to receive the *subsidy rate* the *customer* is bound by and must comply with the *Subsidy scheme criteria* and the *Net Feed-in Tariff terms and conditions*.

7. Laws, approvals, liaison and information

- 7.1 The *customer* must at all times comply with all applicable laws, including, without limitation, by obtaining and maintaining all necessary licences, permits and/or approvals from all relevant authorities (including building and planning approvals) required for it to generate electricity and to export electricity into the *Western Power network*.
- 7.2 Without limiting the *customer's* obligations under clauses 6.1 or 7.1 in any way, the *customer* must maintain the *customer's system* (and all associated equipment) in good working and reliable order and available for export of electricity to the *Western Power network*.
- 7.3 The *customer* must submit a *Synergy "Renewable Energy Buyback Scheme Change of System Application"* form (as amended or replaced by *Synergy* from time to time) and obtain *Synergy's* consent in writing to the change before any change is made to the *customer's system* (including, but not limited to, any operational, structural or functional change); including in particular, but not limited to, any change in the *customer's system* generation capacity or its export capacity. Failure to do so may result in, but is not limited to, the *customer* being ineligible for the *subsidy rate* and/or the *REBS buyback rate*. Any such consent given by *Synergy* does not in any way limit, remove, vary or waive (or condone or ratify any breach of) any of the *customer's* obligations under the *contract* (including, but not limited to, the *customer's* obligations under clauses 6.1, 7.1 or 7.2).
- 7.4 The *customer* must provide *Synergy* with information *Synergy* reasonably requires for the purposes of the *contract* (i.e. REBS and *subsidy scheme* related matters).
- 7.5 In the event *Synergy* requests information:
 - 7.5.1 the *customer* must ensure all information provided to *Synergy* is true, correct and not misleading or deceptive.

- 7.5.2 Synergy reserves its rights, including, but not limited to, *contract* termination, if information provided by a *customer* is incorrect, misleading or deceptive.
- 7.5.3 The *customer* must provide the information in the required format and by the specified deadline. Failure to do so may result in *contract* termination or the *customer* being ineligible for the *REBS buyback rate* and/or the *subsidy rate*.
- 7.6 Synergy is permitted to use information provided by the *customer* as necessary for Synergy to comply with its obligations under the *contract* and in accordance with applicable law. The *customer* must bear its own costs in relation to performance of its obligations under this *contract* and applicable law.
- 7.7 Synergy is permitted to disclose information to the state and federal governments and regulatory authorities for the purposes of or relating to the *contract*. Such information includes but is not limited to *customer* details, confirmation of *system* installation *customer* and *system* eligibility, reporting of *customer* uptake and the amount of *renewable energy exported*.

8. Payment for renewable energy exported

Synergy's payment obligation

- 8.1 Synergy is required to issue a *bill* for electricity consumed by the *customer* under the *electricity supply agreement*. On that *bill*, Synergy will also set out the amounts payable by Synergy to the *customer* for the purchase by Synergy of *renewable energy* exported from the *customer's system*. Those amounts will be determined and paid by Synergy in accordance with:
- 8.1.1 if the *customer* is a residential *customer* or a non-residential *customer* not registered for GST, clause 8.2 and (if applicable) clause 8.3; or
- 8.1.2 if the *customer* is a non-residential *customer* who is registered for GST, clauses 8.4, 8.5 and 13.

Payments for residential customers and non-residential customers not registered for GST:

- 8.2 Synergy will pay a residential *customer* or a non-residential *customer* not registered for GST for the *renewable energy exported* by providing a credit on the *bill* for the amount of *renewable energy exported* during the relevant *billing period* (which, subject to clause 8.7, is to be based on a reading of the meter) multiplied by the *combined rate*. The *subsidy rate* (if applicable) and the *REBS buyback rate* will be set out as separate line items on the *bill*.

- 8.3 Subject to clause 8.10, if the *balance* on a *residential customer's bill* exceeds \$100, then within 14 days of receipt of a written request from the *residential customer* or such other notification as agreed to by *Synergy*, *Synergy* must pay the *balance* to the *residential customer*. *Synergy* may charge a fee to recover its reasonable administration costs of making this payment.

Payments to non-residential customers registered for GST:

- 8.4 If a *customer* is a *non-residential customer* who is registered for *GST*, then that *customer* and *Synergy* agree that the *bill* issued in accordance with clause 8.1 will be accompanied by a recipient created tax invoice for the purposes of the *GST Law* and the *GSTR 2000/10* ("**RCTI**") in respect of the purchase by *Synergy* of *renewable energy exported* from the *customer's system*.
- 8.5 *Synergy* will, after setting off any amounts permitted under clause 8.10, pay the *non-residential customer* the amount of the *renewable energy exported* by providing a credit on the bill for the amount of *renewable energy exported* during the relevant *billing period* (which, subject to clause 8.7, is to be based on a reading of the meter) multiplied by the *REBS buyback rate*.

Terms applicable to all customers:

Refund of balance

- 8.6 Subject to clauses 8.3 and 8.10, *Synergy* may (on terms acceptable to it) offer to pay the *customer* all or part of the *balance*. If the *customer* accepts the offer (and any terms), *Synergy* must pay the *balance* to the *customer*.

Estimating renewable energy exported

- 8.7 *Synergy* may estimate the quantity of *renewable energy exported* in accordance with the provisions of the *electricity supply agreement* or any applicable law (including but not limited to, where the export *meter* is faulty or consumption and export flows are not properly recorded or (contrary to clause 6.5) safe and free access to the *meter* has been denied).

Over crediting and under crediting

- 8.8 Subject to clause 8.10, if *Synergy* under credits a *customer* for any reason (including where the *meter* has been found to be defective or one or more estimated readings have been followed by an actual reading), then *Synergy* will credit the amount of that under credit to the *customer's account*.
- 8.9 Subject to clause 8.10, if *Synergy* over credits the *customer* for any reason (including where the *meter* has been found to be defective, as a result of breach of this *contract* by the *customer*, or *Synergy* determines that

the *customer* is no longer eligible to receive part or all of the *combined rate* or one or more estimated readings have been followed by an actual reading) then Synergy may require the *customer* to make a correcting payment or may add the amount owed to the *customer's bill* under the *electricity supply agreement*. In doing so, Synergy may offer the *customer* the option to pay the correcting payment by instalments.

Synergy's set-off rights

8.10 Nothing in this *contract* limits Synergy's ability at law to set off:

8.10.1 any *balance* or amount Synergy owes to the *customer* under this *contract* against any amount the *customer* owes to Synergy under the *customer's electricity supply agreement* or under another contract the *customer* has with Synergy;

8.10.2 any amount the *customer* owes to Synergy under this *contract* or under the *customer's electricity supply agreement* or under another contract the *customer* has with Synergy against any amount Synergy owes to the *customer* under this *contract*.

Final payment to customer on termination of the contract

8.11 On termination of the *contract* Synergy will, at the *customer's* election:

8.11.1 credit any *balance* set out in the last *bill*, to any new account the *customer* establishes with Synergy; or

8.11.2 pay the *customer* any *balance* set out in the last *bill* by electronic funds transfer ("**EFT**") to the bank account nominated by the *customer*.

Change in GST registration status

8.12 If a *non-residential customer* who is not registered for GST subsequently becomes registered, the *non-residential customer* must immediately notify Synergy in writing of this change, and clauses 8.4, 8.5 and 13.7 of this *contract* will apply from the time the notice is given.

No interest payable on balances or credits for renewable energy exported

8.13 Nothing in this *contract* requires Synergy to pay interest on the amount of any *balance* or other payment under this *contract*.

9. Termination

9.1 The *customer* may terminate this *contract* at any time by giving at least the same period of notice as is required to be given by the *customer* for termination under the *electricity supply agreement*.

- 9.2 Synergy may terminate this *contract* at any time if any of the following occurs:
- 9.2.1 The *customer* sells or transfers or vacates the *premises*;
 - 9.2.2 The *customer's* system ceases to be a small *renewable energy system*;
 - 9.2.3 The *customer* fails to comply with any of clauses 6.1, 7.1, 7.2 or 7.3;
 - 9.2.4 The *customer's* *premises* or *system* or both cease to be connected to the *Western Power network* at a *connection point*;
 - 9.2.5 Western Power ceases to provide sufficient network services to Synergy to enable Synergy or the *customer* or both to:
 - 9.2.5.1 Comply with any or all of their obligations; or
 - 9.2.5.2 Utilise any or all of their rights, under this *contract*.
- 9.3 The *contract* will terminate on the day that the *electricity supply agreement* with the *customer* for the *premises* ends for any reason. That termination is subject and without prejudice to any earlier expiry or other termination of all or any part of the *contract* for any reason (including, but not limited to, expiry or other termination for any reason of the part of the *contract* formed by approval of a *Feed-in Tariff application* approved in accordance with clause 17.3). If the *customer* sells, transfers or vacates the *premises*, the *customer* must before the date the *customer's* *electricity supply agreement* ends, inform the new owner or occupant that it must submit a new *application form* for acceptance and approval by Synergy if the new occupant or owner intends to sell *renewable energy exported* to Synergy.
- 9.4 If the *customer* fails to comply with any of its obligations under this *contract*, Synergy may give a notice in writing to the *customer* requiring the *customer* to remedy the default and if the *customer* fails to remedy the default within the time specified by Synergy, Synergy may terminate this *contract* by giving 14 days' notice in writing.
- 9.5 Upon termination of this *contract*, the *customer* must ensure that no electricity is exported through the *connection point* to the *Western Power network* from the *customer's* *system* or otherwise from the *premises*. Synergy may at the *customer's* cost and expense (payable on demand) take appropriate action (including disconnection of the *meter* or reprogramming of the *meter*) to ensure that no electricity is exported.

- 9.6 Synergy must pay to the *customer* any outstanding amount payable to the *customer* under this *contract* within 29 days of termination of this *contract*.
- 9.7 For the avoidance of doubt, the termination of this *contract* does not affect the continued operation of the *electricity supply agreement*.

10. Meter

- 10.1 The *customer* must pay all costs associated with the supply and installation of the *metering equipment*. The current charges are set out in the *REBS and Net Feed-in Tariff Price Schedule*. These charges are subject to change from time to time. The *customer* should check the current charges prior to signing the *application form*.
- 10.2 The *meter* always remains the property of Western Power.

11. Liability for damage

- 11.1 The *customer* is responsible for the *customer's system* and its use. Subject to clause 11.3, the *customer* agrees that Synergy will not be liable for any loss, damage or injury that may be caused by the *customer's system* or its use.
- 11.2 Without limiting the *customer's* obligations under clauses 6.1, 7.1 or 7.2 in any way, the *customer* must install adequate protection devices to protect the *customer's system* from faults (including without limitation, power surges) on the *Western Power network*. Subject to clause 11.3, Synergy will not accept liability for any loss or damage to the *customer's system* or for any injury arising as a result of the *customer* failing to install such protection device.
- 11.3 Subject to clause 12, but otherwise despite any other provision in *this contract*, nothing in this *contract* is to be taken to exclude, restrict or modify:
- 11.3.1 Any rights of recovery or to compensation the *customer* may have under law (including, but not limited to under the Australian Consumer Law, where applicable); or
- 11.3.2 Any other condition, warranty, guarantee or right the *customer* may have under law (including, but not limited to any consumer guarantee under the Australian Consumer Law, where applicable), to the extent that Synergy is prohibited by law from excluding, restricting or modifying them. All other conditions, warranties, guarantees and rights (including, but not limited to, any rights of recovery or to compensation), whether or not implied by law,

are, to the extent permitted by law, excluded to the fullest possible extent.

- 11.4 Subject to clauses 11.3 and 12, but otherwise despite any other provision in this *contract* and to the extent permitted by law, *Synergy* will not be liable to the *customer* for any consequential or indirect loss or for any business interruption loss, lost profits, loss of an opportunity or the *customer's* liability to third parties under a contract or otherwise arising from, or in connection with, a breach of this *contract* by or negligence of *Synergy*.
- 11.5 Subject to clauses 11.3 and 12, the *customer* is liable for, and must indemnify *Synergy* against any loss or damage caused by, consequent upon or arising out of or in connection with any intentional, reckless or negligent acts and omissions of the *customer* including, but not limited to:
- 11.5.1 A breach of any term of this *contract* by the *customer*; or
- 11.5.2 A breach of the *technical rules* by the *customer*.

12. Application of legislation

Nothing contained in this contract:

- 12.1 Excludes, restricts or prejudices in any way any of *Synergy's* rights or remedies under any Act or regulations (including, but not limited to, the Energy Operators (Powers) Act 1979 (WA), the Electricity Corporations Act 2005 (WA), the Electricity Industry (Licence Conditions) Regulations 2005 (WA) and the Electricity Industry Metering Code 2005 (WA)); or
- 12.2 Excludes, restricts or modifies any obligations of a party under any Act or regulations to the extent that the party is prohibited by law from excluding, restricting or modifying them.

13. Goods and services tax (GST); other taxes

Definitions

- 13.1 Unless otherwise defined in this clause 13 or in the "Definitions" section of this *contract*, terms defined in the *GST Act* have the same meaning when used in this clause.

GST exclusive amounts

- 13.2 Unless otherwise stated, all amounts payable or the value of other consideration provided in respect of the supplies made under this *contract* are exclusive of GST.

GST gross up

- 13.3 If there is a taxable supply under or in connection with this *contract*, then the recipient must pay to the supplier an amount equal to the GST payable on the taxable supply in addition to the payment for the taxable supply required to be made under this *contract*.

Tax invoice

- 13.4 Subject to clause 13.7, a party need not make a payment for a taxable supply made under this contract until it receives a tax invoice for the supply to which the payment relates.

Reimbursements

- 13.5 If a party must reimburse or indemnify another party for a loss, cost or expense, the amount to be reimbursed or indemnified is first reduced by any input tax credit the other party is entitled to for the loss, cost or expense, and then increased in accordance with clause 13.3.

Adjustments

- 13.6 If a party becomes aware of an adjustment event, that party agrees to notify the other party as soon as practicable after becoming so aware, and the parties agree to take whatever steps are necessary, including the issue of an adjustment note, and to make whatever adjustments are required, to ensure that any GST or additional GST on that supply or any refund of any GST (or part thereof) is paid as soon as is practicable but no later than 14 days after the Supplier (that is, the party who made a supply for the purposes of the *GST Act*) has satisfied itself that the adjustment event has occurred.

Recipient created tax invoices

- 13.7 If a *customer* is a *non-residential customer* who is registered for *GST*, the *customer* and *Synergy* agree that:
- 13.7.1 *Synergy* will issue a recipient created tax invoice in respect of the amount payable by *Synergy* to the *non-residential customer* for the purchase by *Synergy* of *renewable energy exported* from the customer's system;
 - 13.7.2 the *non-residential customer* will not issue tax invoices to *Synergy* in respect of any supply of *renewable energy exported* under or in connection with this *contract*;
 - 13.7.3 *Synergy* will issue the *non-residential customer* an adjustment note for any adjustment event in accordance with clause 13.6;

- 13.7.4 the *non-residential customer* acknowledges that it is registered for GST and that it will immediately notify Synergy in writing if it ceases to be registered;
- 13.7.5 Synergy acknowledges that it is registered for GST and that it will immediately notify the *non-residential customer* in writing if it ceases to be registered; and
- 13.7.6 if either Synergy or the *non-residential customer* cease to be registered for GST, clause 13.7 will cease to apply to Synergy and the *non-residential customer* as and from the date the party notifies the other of its changed GST status.
- 13.8 The *customer* will be solely liable for payment of all taxes (including but not limited to corporate taxes, personal income tax, fringe benefits tax, payroll tax, stamp duty, withholding tax, PAYG, turnover tax and excise and import duties, and any subcontractor's taxes) which may be imposed in relation to renewable energy exported, the customer's system or payments made under the contract.

14. Miscellaneous

- 14.1 If the whole or part of any of this *contract* (a "provision") is void, unenforceable or illegal in a jurisdiction, it is severed for that jurisdiction. The remainder of the *contract* has full force and effect and the validity or enforceability of that provision in any other jurisdiction is not affected. This clause has no effect if the severance alters the basic nature of this contract or is contrary to public policy.
- 14.2 This *contract* is governed by the law in force in Western Australia from time to time, and each party irrevocably and unconditionally submits to the non-exclusive jurisdiction of the courts of Western Australia.
- 14.3 This *contract* constitutes the entire agreement between the parties about its subject matter and any previous agreements, understandings and negotiations on that subject matter cease to have any effect.
- 14.4 The rights, powers and remedies provided in this *contract* are cumulative with and not exclusive of the rights, powers, or remedies provided by law independently of this *contract*.
- 14.5 Subject to clause 15.1, no amendment or waiver of any of this *contract* shall be valid or effective unless made in writing and duly executed by all parties, in the case of an amendment, or by the party giving the waiver.
- 14.6 The failure of any party to enforce at any time any provision of this *contract* or to exercise any right, power or remedy provided by this *contract* shall in no way be

construed to be a waiver of such provision nor in any way to affect the validity of this *contract* or any part thereof or the right of any party to enforce thereafter each and every term of this *contract* and to exercise any such right. No waiver of any breach of a provision of this *contract* shall be held to be a waiver of any other or subsequent breach.

15. Amendments

- 15.1 The *customer* acknowledges that the “Renewable Energy Buyback Scheme Terms and Conditions for Purchase of Renewable Source Electricity – Electricity Industry (Licence Conditions) Regulations 2005” (including any prices contained therein) are subject to change as required or permitted by law (including but not limited to changes arising from any of the Electricity Industry Act 2004 (WA) and the Electricity Industry (Licence Conditions) Regulations 2005 (WA)), and any such change may, without limitation, have retrospective effect.
- 15.2 In the event that any changes to the “Renewable Energy Buyback Scheme Terms and Conditions for Purchase of Renewable Source Electricity – Electricity Industry (Licence Conditions) Regulations 2005” are approved by the *Coordinator*, then *Synergy* will notify the *customer* of such change and the *contract* will be deemed to be amended to reflect that change on and from the date that the change is approved by the *Coordinator*.

16. Adjustments for a change in law and network access costs

- 16.1 If a change in law occurs *Synergy* may adjust the charge applicable under this *contract* to the extent necessary to place *Synergy* in the position it would have been under the *contract* if it had not been for the change in law.
- 16.2 Without limiting the generality of clause 16.1, if a change in network access tariffs occurs, or a new network access tariff is imposed, *Synergy* may charge the *customer* an amount to the extent necessary to reflect that proportion of the effect of the new network access tariffs or change in network access tariffs which *Synergy* estimates in good faith is fairly attributable to or payable by the *customer*.
- 16.3 If the *customer* changes the amount or rate at which it exports electricity, *Synergy* may subject to regulation 8(4)(a) of the Electricity Industry (Licence Conditions) Regulations 2005 and prior notice to the customer charge the *customer* an amount to the extent necessary to reflect that proportion of any increase in network access tariffs which *Synergy* estimates in good faith is fairly attributable to the *customer*.

17. Net Feed-in Tariff terms and conditions

17.1 Recital

- (a) The *subsidy* scheme is a Western Australian government initiative and is subject to change from time to time.
- (b) The *subsidy rate* credited to a *qualified Feed-in Tariff customer's bill* is separate and additional to the *Synergy REBS buyback rate*.
- (c) Unlike the *Synergy REBS buyback rate* which is the amount *Synergy* pays for electricity purchased from a *customer*, the *subsidy rate* is an amount credited on a *qualified Feed-in Tariff customer's bill* by *Synergy*, on behalf of the state government to encourage *small renewable energy system* uptake. The *subsidy rate* is not used by *Synergy* to acquire energy – the *Synergy REBS buyback rate* is for that purpose.
- (d) The state government is responsible for funding the payment by *Synergy* of the *subsidy rate* and setting the *Subsidy scheme criteria* for determining whether a customer is a *qualified Feed-in Tariff customer*. The state government is also solely responsible for determining the *subsidy rate* and the duration of the *subsidy scheme*. The state government may change the *Subsidy scheme criteria*, *subsidy rate* and *Net Feed-in Tariff terms and conditions* at any time and therefore the contract will be subject to change from time to time and any such change may, without limitation, have retrospective effect.
- (e) The state government has requested *Synergy* to implement and administer the *subsidy scheme* in the *SWIS* on behalf of the state government. Accordingly, all functions carried out by *Synergy* in relation to the implementation or administration of the *subsidy scheme* are carried out by *Synergy* acting solely as agent for and on behalf of the Western Australian state government.
- (f) On 19 May 2011 the state government announced a reduction in the *subsidy rate* from 40c/kWh to 20c/kWh for new *qualified Feed-in Tariff customers* who applied for the *Feed-in Tariff* after 30 June 2011 and introduced a *subsidy scheme* installed capacity limit of 150MW.
- (g) On 1 August 2011 the state government announced:
 - (i) The *subsidy scheme* installed capacity limit of 150MW had been reached.

- (ii) No new *Feed-in Tariff applications* would be accepted beyond the *subsidy scheme suspension* unless the customer is a *committed customer*.
- (iii) Existing *qualified Feed-in Tariff customers* would not be affected by the *subsidy scheme suspension* and would continue to receive the *subsidy rate* for the duration of their 10 year payment period.
- (h) The state government has instructed Synergy to cease approving *Feed-in Tariff applications* unless instructed in writing by the state government to do so.

17.2 Synergy right to discontinue and amend

- (a) In the event the state government withdraws or amends the *subsidy scheme* Synergy may:
 - (i) Amend the *subsidy rate*, *Subsidy scheme criteria* and/or *Net Feed-in Tariff terms and conditions*; or
 - (ii) Cease crediting of the *subsidy rate* to the customer.
- (b) In the event paragraph (a)(ii) applies these *Net Feed-in Tariff terms and conditions* cease to apply.
- (c) In the event paragraph (a) or (b) applies, Synergy shall have no liability for any loss (either direct or indirect), and even if Synergy was aware of the possibility of the *qualified Feed-in Tariff customer* suffering that loss.

17.3 Subsidy scheme duration

17.3.1

- (a) The maximum duration for payment of the *subsidy rate* to a *qualified Feed-in Tariff customer* is 10 years calculated from the date of the commencement of the first *contract* applicable to the *premises* under which the *subsidy rate* is payable. For *qualified Feed-in Tariff customer* with a *contract* that started prior to 1 August 2010, the subsidy duration starts on 1 August 2010.
- (b) Unless the state government advises Synergy otherwise in writing, a *qualified Feed-in Tariff customer* cannot elect to suspend the payment duration of the *subsidy scheme* for any period under any circumstances.

- 17.3.2 With respect to a valid *Feed-in Tariff application* received by *Synergy* during the period 19 May 2011 to 30 June 2011 and which is approved by *Synergy* as meeting the *Subsidy scheme criteria*, the date of commencement of the first contract applicable to the *premises* under which the *subsidy rate* is payable is as follows:
- (a) If the *meter* and *meter*-related equipment is installed at the *premises* after the date of *system* installation, then the *contract* commencement date is the date of installation of the *meter* and *meter*-related equipment; or
 - (b) If the *meter* and *meter*-related equipment is installed before the installation of the *system*, then subject to (c), below, the *contract* commencement date is the date of installation of the *meter* and *meter*-related equipment; or
 - (c) If the *meter* and *meter* related equipment is installed before the installation of the *system* and if at the time of *system* installation the *customer* informs *Synergy* prior to 1 November 2011 of the date of that *system* installation, then the *contract* commencement date is the date of *system* installation.
- 17.3.3 With respect to a *valid Feed-in Tariff application* received by *Synergy* during the period from 1 July 2011 until on or before 5:00 pm 14 October 2011 that is approved by *Synergy* as meeting the *Subsidy scheme criteria*, the date of commencement of the first *contract* applicable to the *premises* under which the *subsidy rate* is payable is the date of installation of the *meter* and *meter*-related equipment.
- 17.3.4
- (a) *Synergy* will accept for assessment a *valid Feed-in Tariff application* submitted after 5:00pm 14 October 2011 if instructed in writing by the state government to do so.
 - (b) In the event *Synergy* receives a written instruction from the state government in accordance with paragraph (a) and approves that *valid Feed-in Tariff application* as meeting the *Subsidy scheme criteria*, the date of commencement of the first *contract* applicable to the *premises* under which the *subsidy rate* is payable is the later of the date:

- (i) On which the *valid Feed-in Tariff application* is so approved by Synergy; or
 - (ii) Following such approval by Synergy of a *valid Feed-in Tariff application*, installation of the *meter* and *meter-related equipment*.
- 17.3.5 If the *customer* is not the first *qualified Feed-in Tariff customer* at the *premises* it acknowledges and agrees that it is not entitled to receive the *subsidy rate* for the full 10 year period specified in clause 17.3.1(a), but will receive it for the balance remaining of that 10 year period at the *premises*.
- 17.3.6 After 10 years the *subsidy rate* will cease. However, the *qualified Feed-in Tariff customer* may continue to receive *REBS buyback rate*.
- 17.3.7 Subject to clause 7.3, 17.3.8 and 17.3.9 if a *qualified Feed-in Tariff customer* expands its *small renewable energy system capacity* then the *subsidy rate* can be applied to the *renewable energy* exported from the expanded system provided the system following that expansion still constitutes a *small renewable energy system*. However, the 10 year duration still applies from the date of the original installation not 10 years from the date of the expansion.
- 17.3.8 A *qualified Feed-in Tariff customer* must not after the *subsidy scheme suspension* expand its *small renewable energy system capacity* by increasing the size of the existing inverter, installing a new inverter or expanding inverter capacity by any other means unless approval has been granted in accordance with clause 7.3 prior to the *subsidy scheme suspension*.
- 17.3.9 A *qualified Feed-in Tariff customer* must not after *subsidy scheme suspension*, increase the capacity of the system inverter. Increasing inverter capacity after the *subsidy scheme suspension* will result in the *qualified Feed-in Tariff customer* being ineligible to continue to participate in the *subsidy scheme*.
- 17.3.10 A *qualified Feed-in Tariff customer* who has been removed from the *subsidy scheme* in accordance with clause 17.3.9 will not have their eligibility for the *subsidy scheme* re-instated at the *premises* if they reduce the *small renewable energy system capacity* to or below the capacity originally approved by Synergy under the *subsidy scheme*.

17.4 Tampering

A *qualified Feed-in Tariff customer* must not tamper with, bypass, circumvent, modify or otherwise interfere with

the *system* or *meter* or do anything that produces and exports electricity in a way that was not intended by the *system* manufacturer or Western Power.

17.5 Notification of a change in a *qualified Feed-in Tariff customer's* circumstance

Without prejudice to clause 7.3, a *qualified Feed-in Tariff customer* must notify Synergy immediately of any change in circumstance whereby the *qualified Feed-in Tariff customer* or the *customer's system* no longer meets the *Subsidy scheme criteria*.

17.6 Compliance with Net Feed-in Tariff terms and conditions

A *qualified Feed-in Tariff customer* is responsible for ensuring compliance with these terms and conditions.

Subsidy scheme criteria – Schedule 1

Customer eligibility

1. The *subsidy scheme* only applies to a *residential customer*.
2. A *customer* must be a *residential customer* at the *premises* from which the *qualified Feed-in Tariff customer* wishes to receive the *subsidy rate*.
3. A *residential customer* must generate and sell electricity to Synergy under a Renewable Energy Buyback Scheme contract.
4. A *residential customer* must occupy the *premises* in which a *system* has been installed.
5. A *residential customer* can receive the *subsidy rate* at only one residential premises at a time.
6. A *residential customer* must own the *system* located at the *premises*.
7. A *residential customer* must have submitted a *valid Feed-in Tariff application*:
 - 7.1 By the *subsidy scheme suspension*, which is approved by Synergy as meeting the *Subsidy scheme criteria*; or
 - 7.2 If the customer is a *committed customer*, by 5:00 pm western standard time on 14 October 2011, which is approved by Synergy as meeting the *Subsidy scheme criteria*; or
 - 7.3 By any other date the state government in its discretion allows and instructs Synergy in writing to accept for assessment in respect of any particular *valid Feed-in Tariff application*, which is subsequently approved by Synergy as meeting the *Subsidy scheme criteria*.

Note: A residential customer who occupies a premises may be a different person to the residential customer who owns the system (e.g. rental situations).

8. A residential customer who submits a *Feed-in Tariff application* for a premises after *subsidy scheme suspension* is not eligible to participate in the *subsidy scheme* unless there was a *qualified Feed-in Tariff customer* for those premises immediately prior to the residential customer submitting its *Feed-in Tariff application* relating to those premises. In the event the *Feed-in Tariff application* is approved by Synergy the *subsidy rate* will be only payable for the balance remaining of the 10 year period specified in clause 17.3.1(a).

System eligibility

9. The *subsidy scheme* only applies to a *small renewable energy system* which utilises photovoltaic, wind turbine or hydro power system technologies.
10. The *system* and necessary metering equipment must have been installed at a *residential customer's premises* and be ready to import and export electricity to and from the *Western Power network*.
11. Subject to clauses 7.3, 17.3.7, 17.3.8 and 17.3.9 *system expansion* at a *residential customer's premises* is permitted provided the *system* following that expansion still constitutes a *small renewable energy system*.

Note: It is very important that *customers* read clauses 7.3, 17.3.7, 17.3.8 and 17.3.9 before making any decision concerning expansion of their *small renewable energy system*.

12. The *system* must be new at the time of installation. Second hand systems (either in whole or in part) do not qualify for the *subsidy scheme*.
13. A *residential customer* who relocates their *small renewable energy system* to a place or premises other than the *premises* is not eligible to participate in the *subsidy scheme* at that other place or premises using that *small renewable energy system*.
14. A *residential customer* must own the *system* located at the *premises*.
15. The *system* must be designed and installed by a Clean Energy Council accredited designer and installer on and from 1 August 2010.

Applicable subsidy rate

16. The *subsidy rate* applicable to a *qualified net Feed-in Tariff customer* is specified within the *REBS and Net Feed-in Tariff price schedule*.

synergy.net.au/REBS

