

ANNEXURE A

1. Respondent information	
Full Name:
Australian Business Number (ABN):
Address of Respondent:
Name of Representative:
(authorised, single point of contact)	
Position of Representative:
Telephone Number:
e-mail Address:
Notes:	
	By completing and returning this form, the Representative agrees for and on behalf of the Respondent that it has read, accepts and agrees to be bound by the terms and conditions set out in the Supply Procurement 2008 Expression of Interest – Invitation to potential suppliers and the Disclaimer set out on page 11 of that document.
Signed by the Representative:
	For and on behalf of the Respondent
Date:

2. Financial capability

- 2.1. The following information on the Respondent:
 - 2.1.1. If rated - latest credit rating, relevant rating agency, date of latest rating; or
 - 2.1.2. If not rated - Total Debt/Total Capitalisation ratio and Funds from Operations/Total Debt ratio and a copy of the source information.
- 2.2. Intended approach to financing this project.
- 2.3. If the preference is to use project finance, indicate the likely level of the intended equity contribution to be made by the Respondent as a proportion of the total equity requirement of the project.

3. Power plant operating experience

Briefly describe the Respondent's involvement in the last five years as the **principal** in the operation of power plants in service (list no more than four examples of power plants) in Australia or overseas covering the following areas:

- 3.1. plant name and location.
- 3.2. plant technology type and fuel.
- 3.3. installed capacity, unit size and manufacturer and contact details.
- 3.4. operating duty (peaking, mid-merit or base).
- 3.5. capital cost of the plant.
- 3.6. date on which the plant commenced operations.
- 3.7. specific role of the Respondent in the operation of the power plant(s).
- 3.8. the other participants (if any) and their specific roles in the operation of the power plant and contact details.
- 3.9. power sale arrangements (eg. merchant operation, take-or-pay or other contract, counterparty, duration, etc).
- 3.10. the equity participants and the amount of equity each provided.
- 3.11. amount of any debt financing and its form (e.g., balance sheet, project financing).
- 3.12. the institutions that provided any debt and referee contact details.
- 3.13. experience of operating and in the commercial/trading environment in the WEM and
- 3.14. experience in WA and WEM.

4. Power project development experience (if a new power plant is proposed)

Briefly describe the Respondent's involvement in the last five years as the **principal** in the development of power projects involving the designing, financing, constructing and commissioning of power plants in service (list no more than four examples of power plants) in Australia or overseas covering the following areas:

- 4.1. project name and location.
- 4.2. plant technology type and fuel.
- 4.3. installed capacity, unit size and manufacturer and contact details.
- 4.4. operating duty.
- 4.5. capital cost of the project.
- 4.6. date on which the project commenced operations.
- 4.7. specific role of the Respondent in the development of the power plant(s).
- 4.8. the other participants (if any) and their specific roles in the development of the power plant and contact details.
- 4.9. sale arrangements in respect of power and/or environmental rights, as appropriate.
- 4.10. the equity participants and the amount of equity provided.
- 4.11. amount of any debt financing and its form (e.g., balance sheet, project financing).
- 4.12. institutions that provided any debt and referee contact details.
- 4.13. lead time to design, construct and commission.
- 4.14. experience in WA and the WEM.
- 4.15. date and details of completion success against budget, target completion date and acceptance performance parameters.

5. Compliance issues	
5.1.	Briefly describe the ownership structure of the Respondent, the activities in which it is involved and its governance arrangements in Australia or overseas.
5.2.	List whether the Respondent has a corporate presence in Western Australia or other Australian states. If the Respondent does not currently have a presence in Western Australia, outline the process by which it intends to establish this presence if successful in the Process.
5.3.	Indicate the Respondent's preparedness to develop and implement an Australian Industry Participation Plan (see http://www.aip.gov.au) to demonstrate the manner in which it would optimise the use of local suppliers, if applicable.
5.4.	Provide reports (statutory or otherwise) for the last two years describing the performance with respect to environmental and work place health and safety of the Respondent (or its constituent or related bodies).
6. Indicative proposal	
6.1.	Installed capacity, Capacity Credits, Green Power Rights, RECs and any other environmental rights (if appropriate) to be available to support the supply proposal or to be created by the proposed project.
6.2.	Generation technology type (e.g. gas turbine, steam turbine, biomass, wind etc).
6.3.	Fuel type, if applicable.
6.4.	Indicative capacity factor, availability and reliability for the proposed power plant (including supporting information).
6.5.	Indicative installed location of proposed power plant.
6.6.	Indicative heat rate of proposed power plant on a higher heating value basis quoted at ISO standard conditions.
6.7.	Respondent's desired duration of supply period under the ESC (for discussion with Synergy).
6.8.	Respondent's indicative prices for Capacity Credits, electricity and environmental rights, as relevant.